# GE Grid Solutions

# Hydran M2-X

## Enhanced Monitoring with Extended Sensor Life

When a transformer's insulation system is overstressed, the oil and paper undergo chemical degradation producing both hydro-carbon gases and moisture that dissolve into the insulating oil. This increased ageing will shorten the transformer's life, impact its reliability and in some cases can even lead to catastrophic failures.

Hydran M2-x

The Hydran M2-X is the next generation of the field-proven family of Hydran DGA monitoring solutions. It provides continuous monitoring of gas and moisture levels to alert users of developing faults and minimize the risk of unplanned outages. The M2-X builds on GE's strong domain expertise to deliver an optimized, low maintenance monitoring device with an extended sensor life.

### **Key Benefits**

- Small form factor, no moving parts, low maintenance, and support for APM software analytics, enabling fleet level deployments
- Condition monitoring for a wide range of transformers with mineral insulating oils or ester based fluids (natural and synthetic)
- Extending beyond DGA monitoring, through the connection of sensors, the Hydran M2-X can monitor other parameters such as top oil temperature, load current and through the use of IEEE based mathematical models, can provide further insight on changing transformer conditions
- Providing critical transformer gas behavior data for Asset Performance Management (APM) strategies, facilitating planning of site intervention and maintenance activities
- Supports a wide range of communication methods and protocols to enable easy and secure integration with GE's digital platforms including Perception<sup>™</sup> transformer fleet management software, DS Agile substation HMI, PREDIX<sup>™</sup>, and other APM software tools, historians and SCADA systems

### Applications

Advanced, flexible and expandable DGA monitoring solution tailored for utility and industrial transformers.

Easily integrates with Kelman multi-gas DGA devices and the Multilin 845 protection & control relay to provide continuous synchronization of chemical and electrical measurements for enhanced transformer monitoring.

# Proven Technology

• Field proven solution, delivering online DGA solutions for over 40 years

WORLDWIDE

YEAR

- Over 50,000 Hydran units sold worldwide
- Estimated sensor life in excess of 10 years\*
- 7 year product warranty

# Expandable

- Compatible with various transformer oil types (standard mineral insulating oils and newer natural and synthetic ester based fluids)
- Available with the traditional Hydran composite gas (H2, CO, C<sub>2</sub>H<sub>2</sub>, C<sub>2</sub>H<sub>4</sub>) sensor or with a discrete Hydrogen only (H2) sensor
- Easily upgradable in the field to accept analogue signals to monitor other key transformer parameters
- Computation of winding hot spot and other IEEE transformer models for enhanced diagnostics of the transformer's condition (depending on sensors installed)
- Integrates with Kelman multi-gas DGA devices

# Intuitive

- Easy to install on a single existing transformer valve, often without an outage required
- Integrated display and keypad for simplified local user interaction and data visualization
- Built-in moisture sensor provides water in oil measurement, critical to identifying paper degradation and leaking gaskets
- Compatible with GE's acclaimed Perception™ software to download, trend and analyze transformer health data



### **Technical Specifications**

#### MEASUREMENTS Fuel cell type sensor behind a gas permeable membrane ir contact with transformer insulating oil 25-2000 ppm (volume/volume H2 Range equivalent Accuracy\*\* ±10% of reading ±25 ppm Response time 10 minutes (90% of step change) "Composite Gas" Sensor **Relative sensitivity** H<sub>2</sub>: 100% of concentration CO: 15 ± 4 % of concentration C<sub>2</sub>H<sub>2</sub>: 8 ± 2 % of concentration C<sub>2</sub>H<sub>4</sub>: 1.5 ± 0.5 % of concentration highest of $\pm 5\%$ of reading or $\pm 5$ ppm Repeatability "Discrete H2" Gas Sensor (Mineral oil only) Relative sensitivity H<sub>2</sub>: 100% of concentration Interference from CO, C2H2 and C2H4 less than 3% of concentration Repeatability highest of ±5% of reading or ±10 ppm Moisture Sensor Thin film capacitive type sensor immersed in insulting oil Range 0-100% RH ± 2% RH Accuracy Repeatability ± 2% RH FEATURES Display

Backlit LCD, 128 x 64 pixels

Keypad to setup unit and acknowledge alarms

#### Communications

Standard RS-232 port (DB-9 connector), for local connection to computer for configuring the system

Standard RS-485 (terminal block), isolated to 2000Vac RMS, for remote communication or connection to local Hvdra network

Optional: Ethernet or Fiber Optic over TCP/IP

#### Protocols

Standard: Modbus®, DNP 3.0 Optional: IEC 61850 over TCP/IP

#### Alarms

Gas and Moisture Alert (Hi), Gas and Moisture Alarm (HiHi), System Alarms

Gas alarms can be set on gas level reached or on hourly or daily trend (gas level rate of change)

Moisture alarms can be set on level reached or average level

Alarms can also be configured for optional additional analogue inputs or for calculation results from optional transformer models

5 dry contact relays (type C, SPDT), NO/NC, 3A@250Vac resistive load, 3A@30Vdc resistive load

#### Manual Sampling

Easily accessible external oil sampling port, for use with glass syringe with Luer stopcock

ENVIRONMENT	
Conditions	
Operating ambient temperature	-40°C to +55°C (-40°F to +131°F)
Operating ambient humidity	0-95% RH, non-condensing
Oil temperature at valve	-40°C to +105°C (-40°F to +221°F) with finned heat sink adapter option
Oil pressure at valve	0-700KPa (0-100psi) Vacuum resistant sensor

#### **Enclosure Rating**

NEMA Type 4X certified, meets requirements of IP56 **Power Requirements** 

90–132 Vac or 180–264 Vac switch mode universal power supply, 47–63 Hz, 650VA max

#### Mechanical

Has a 1.5" NPT male thread, can mount on 1.5" NPT valve or greater using optional adapters Dimension

Dimensions	315 x 219 x 196 mm 12.4 x 8.63 x 7.72 "
Installed weight	7.5Kg (16.5lb)

#### 9.0Kg (20lb) Shipping weight

**PRODUCT OPTIONS & SENSORS** 

Finned heat sink adapter (1.5") for use when ambient temp 40°C (104°F) or oil temp > 90°C (194°F).

Valve adaptors 2" to 1.5"

Transformer models calculations (for mineral oil only) Analogue input cards, 4-20mA, 10V load max, isolated to 2000Vac RMS

Dual digital input cards for dry contacts, internal wetting 24Vdc, isolated 2000Vac

Analogue output cards, 4-20mA, 10V load max, isolated to 2000Vac RMS

PSTN analogue modem V92/56K

GSM/GPRS wireless modem

Network Ethernet communication using copper or multimode fiber optic (ST)

Oil temperature sensor, magnetic mount, (4-20mA)

Split core load CT (4-20mA)

Ambient temperature sensor (4-20mA)

ydran M2X	Ox			Bx		Dx							Selection Description
il type	01												Mineral Oil
	02												Natural Ester Oil (CRC Required)
	03												Synthetic Ester Oil (CRC Required)
Sensor type		S1											Composite gas sensor
		S2											Hydrogen only sensor (CRC Required)
ard slot A,B,C,D			A0	BO	CO	D0							No analogue card
			A1	B1	C1	D1							Analogue Input card, 4-20mA
			A2	B2	C2	D2							Analogue Output card, 4-20mA
			A3	B3	C3	D3							Digital dual input card
ommunication							NO						Serial communication over RS485
							N1						TCP/IP Ethernet over copper connection
							N2						TCP/IP Ethernet over MM Fibre with ST connector
							N3						Modem analogue PSTN
							N3						Modem wireless GPRS/3G/4G (CRC Required)
Valve								G0					Installtion on gate valve (standard)
								G1					Installation on globe valve
dapter									vo				No Finned Heat-sink adapter
									V1				Finned Heat-sink adapter (1.5")
									V2				Valve adaptor 2" to 1.5"
rotocol										PO			Multi-protocol Modbus and DNP3 - (Models Disabled)
										P1			Multi-protocol Modbus and DNP3 - (Models Enabled)
										P2			IEC 61850 (CRC Required)
Enclosure											EO		Aluminum
											E1		Anodized Aluminum (CRC Required)
inguage												LO	English labels and manuals
												L1	French labels and manuals
												L2	Spanish labels and manuals
												L3	German labels and manuals
												L4	Russian labels and manuals

\*Fuel cell sensor life projection based on accelerated gaing test showing estimated MTTF of 11.5 years

\*\* Accuracy is quoted for the sensors at calibration, for H2 equivalent performance

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